FILE NOTATIONS	سرزا	Checked by Chief	All B
Entered in NID File Entered On S.R. Sheet	$\overline{\mathcal{L}}$	Copy NID to Field Office Approval Letter	intlaid
Location Map Pinned Card Indexed	- 	Disapproval Leffer	
WR for State or Fee Land COMPLETION DAT		/ 2 Location Inspected	
Date Well Completed OW WW	TA	Bond released State of Fee Land	
ewos.	시간 하고 있다면 하셨다는 하시다.	is filed	
Driller's Log			
Electric Logs (No. E		GR GR-N GR-N Others	Micro

Rig skidded to the Bluff Unit # 12

SUBMIT IN '. LICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMEN'	T OF THE IN	ITFRIOR		1 2	<u> </u>	
					5. LEASE DESI		SERIAL NO.
	GEOLO	GICAL SURVE	YConoco Lse. No. 1	61860	SI -0677	OF ST	
APPLICATION	N FOR PERMIT	TO DRILL D	EEPEN, OR PLUG	BACK	6. IF INDIAN,	LLOTTEE OR 7	RIBE NAME
1a. TYPE OF WORK	· · · · · · · · · · · · · · · · · · ·	TO DIVIEL, D	22. 27., 38. 1233 1	<i>37</i> (C)(- 88 - 194	
	ILL 🗶	DEEPEN [PLUG BA	CK 🗀	7. UNIT AGREE	MENT NAME	2.5
b. TYPE OF WELL		DDL. 5.1 \ _		,	Bluff U	nst 📜	in in the second
	AS OTHER		SINGLE MULTII	PLE	8. FARM OR LI	CASE NAME	ref
2. NAME OF OPERATOR				25			4. - 1. - 1.
Continents	1 011 Company			*	9. WELL NO.	- - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	ly
3. ADDRESS OF OPERATOR				G.	11	- \$ 1 (B)	15 . 3a
D A Roy	1621, Durango,	Colorado		150 150 150 150 150	10. FIELD AND	POOL, OR W	LDCAT .
4. LOCATION OF WELL (R	eport location clearly and	d in accordance with	any State requirements.*)		Paradox	: Bd	dell V
At surface		A m. \ h b		33	11. SHC., T., R.	Z 7 7 19 1	···· / 6/
1980 FNL. At proposed prod. zon	, 1980' FEL	C SWN.	V	i i	AND SURVI	Y OR AREA	\$ V
At proposed prod. zon	ie				Sec. 30,		
14 DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*	Pen.	12. COUNTY OR		
		1001 1000 OB 1001		\$2 \$4	[# <u>_</u> \$_\$	- 巻 - 千分	ii.
15. DISTANCE FROM PROPO	AGEN*	1	16. NO. OF ACRES IN LEASE	1.17 NO.	San Juan		Utah
LOCATION TO NEAREST	r		10. NO. OF ACRES IN LEASE		of acres assign His well	MD	art Tage
PROPERTY OR LEASE I (Also to nearest drig	INE, FT. 3. unit line, if any) 1	980	2388	1 8	60		3
18. DISTANCE FROM PROP TO NEAREST WELL, D			19. PROPOSED DEPTH	20. вота	BY OR CABLE TO		n .
OR APPLIED FOR, ON TH		640	5650	fe 1	Rotary 🗸	3 3 3 3 3 3 3 3 3 3	1 2 9
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				22. APPROX.	DATE WORK W	ILL START*
4693' GR.	uneraded			4 3	∄ ₹3-3- (16	E
23.		PROPOSED CASING	AND CEMENTING PROGRA	AM 5 %			.
		THOI ONLY			128 J.L.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO				F CEMENT	
12 1/4"	9 5/8"	36#	300' v		0 sacks 🗸	<u> 14. 14.83</u>	÷ 3
7 7/8"	5 1/2"	15.5#	5625'	30	O saeks		5 8 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
7)						≹ခ စရို့။	
1 4			I	1 A B	3 22 3	3	
(). Y				35 C			
¥ ´					3 5 5	តីដំ គេដែរ	**************************************
We nronge	e to drill the	subject well	to continue devel	lopment	of the B	uff -	2
Unit. The	o well will tag	t the Johnso	n Creek, Ismay and	Deser	t Greek	38 85i	
Juan All	of the Bonn B	eredor Porms	tion. Samples wi	ll be t	aken. If		
THEGLASTR	or rue tenu. t	menun even	, production casis	no will	he run a	ad	•.
		sucountated	. hranacerou eggri	•			·.
the well	completed.√			Seq.	3 5 3		

Unit. The well will test the Johnson Creek, Ismay and Desert Greek intervals of the Penn. Paradox Formation. Samples will be taken. If commercial production is encountered, production casing will be run and the well completed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

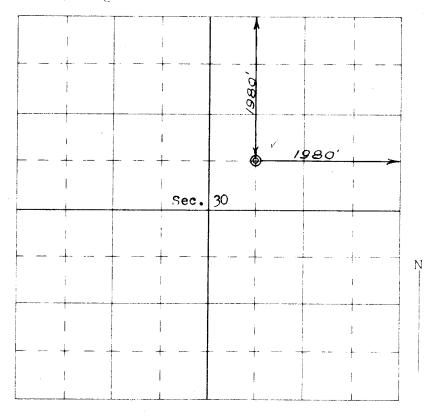
ORIGINAL SIGNED BY ₈ SIGNED BEN W. SMITTE	TITLE Assistant District	: Manager DATE 2/28/66
DEIA AA! OMM I ED		
(This space for Federal or State office use)	APPROVAL, DATE	
APPROVED BY	TITLE	TO ATES
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions On Reverse Side

COMPANY CONTINENTAL OIL COMPANY	
Well Name & No. BLUFF No. 11	Lease No.
Location 1980 FEET FROM THE NORTH LINE &	
Being in SW NE	

Sec. 30, 39 S., R. 23 E., S. L. M. San Juan County, Whah

Ground Elevation 4693 ungraded



Scale -- 4 inches equals 1 male

Surveyed 21 February , 196	66
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

ERNST ENGINEERING CO DURANGO, COLORADO Megistered Professional Engineer and Land Surveyor.

Robert H. Frnst Colo. PE & IS 4979 W. Mex. PE & IS 2463



Form 9-331 (May 1963

NITED STATES NITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY Conoco Lee. 161860

7		
M	SUNDRY	<u> </u>
P	(Decree to the form of	

SL-067701

1.					
OIL GAS OF OF	THER		7. UNIT AGREEMEN		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
Continental	Oil Company				
3. ADDRESS OF OPERATOR			9. WELL NO.		
P. O. Box 16	21, Durango, Colorado		11		
see also space 17 below.)	cation clearly and in accordance with any	State requirements.*	10. THELD AND POO	L, OR WILDCAT	
At surface	Asat mm		Paradox		
1980' FNL, 19	ARO. LET		11. SEC., T., R., M., SURVEY OR	OR BLK. AND AREA	
			Sec. 30. T3	95, R23E-SL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	RT (R atc.)	12. COUNTY OR PA		
	4693' GR	, 111, (10, 600.)		Utah	
			Sea Juga	oran	
^{16.} Che	ck Appropriate Box To Indicate N	lature of Notice, Report,	or Other Data	•	
NOTICE OF	F INTENTION TO:	SUE	SEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRI	NG WRLL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	•	G CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON		
REPAIR WELL	CHANGE PLANS	(Other)			
(Other)		(Norm: Report res	sults of multiple complets completion Report and Log	fon on Well r form.)	
fell 2' down hol probably set in	e. A bad coment job is a very soft water sand.	joint of 9 5/8" ea suspected as the s It was deemed adv	to 1450'. Made sing came loose urface pipe was	and .	
fell 2' down hol probably set in new hole. Bluff 50 sack cement prig 50' south an The new location be approximately	on at 321'. The bottom	joint of 9 5/8" ca suspected as the s It was deemed adv abandoned 3/5/66 a ck plug 300-400', be designated as B . Drilling and cas	to 1450. Made sing came loose urface pipe was isable to start s follows: We skidded the luff Unit No. 1	trip and and a	
fell 2' down hol probably set in new hole. Sluff 50 sack cement prig 50' south an The new location be approximately at approximately (Oral approval we	e. A bad coment job is a very soft water sand. No. 11 was plugged and a lug 1150-1250' and 50 sand started a new hole to 1 is 2030' FML, 1980' FEL the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as the same as the same as the top of the same as the same as the same as the same as the same that for No. 250' or above the top of the same as the same a	joint of 9 5/8" easuspected as the sale suspected as the sale advantage and sale suspected as 3/5/66 as the plug 300-400', be designated as 3. Drilling and cast the water sand.	to 1450. Made sing came loose urface pipe was isable to start a follows: We skidded the luff Unit No. I sing programs wing will be set	trip and a	
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fell 2' down hol probably set in new hole. Sluff 50 sack cement prig 50' south an The new location be approximately at approximately (Oral approximately above change.)	e. A bad coment job is a very soft water sand. No. 11 was plugged and lug 1150-1250' and 50 sad started a new hole to i is 2030' FML, 1980' FEL the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as that for No. 250' or above the top of the same as the same	joint of 9 5/8" easuspected as the sale suspected as the sale advantage and sale suspected as 3/5/66 as the plug 300-400', be designated as 3. Drilling and cast the water sand.	to 1450. Made sing came loose urface pipe was isable to start a follows: We skidded the luff Unit No. I sing programs wing will be set	trip and a 2.	
fell 2' down hol probably set in new hole. Sluff 50 sack cement prig 50' south an The new location be approximately at approximately (Oral approximately above change.)	e. A bad coment job is a very soft water sand. No. 11 was plugged and lug 1150-1250' and 50 sad d started a new hole to i is 2030' FML, 1980' FEL the same as that for No. 250' or above the top of the same as the same as that for No. 250' or above the top of the same as the s	joint of 9 5/8" easuspected as the salt was deemed advabled about 3/5/66 ask plug 300-400', be designated as B. Drilling and cast the water sand.	to 1450. Made sing came loose urface pipe was isable to start a follows: We skidded the luff Unit No. I sing programs wing will be set	trip and a 2.	

January 5, 1967

Continental Oil Company P. O. Box 1621 Durango, Colorado

Re: Well No. Bluff Unit #11
Sec. 30, T. 39 S., R. 23 E.,
San Juan County, Utah.

Gentlemen:

In checking our files, it has come to the attention of this office that you have not as yet filed your "Well Completion or Recompletion Report and Log" for the above mentioned well as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in cuplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON RECORDS CLERK

UN ED STATES

SUBMIT IN DUPLIC.

(See other in-structions on reverse side)

SL	-067	70	L

-1				Conoco L	P. 7	2.02	0 ATTO	MODEL OF METRE NAM
WELL COM	PLETION OF	RECOM	PLETION R	EPORT A	ND	LOG	6. IF INDIAN, ALLO	TTEE OR TRIBE NAM
TYPE OF WELL:				T 1 14 1 1 1 1	- 1		7. UNIT AGREEMEN	T NAME
	WELL -	GAS WELL	DRY 🔭 (Other	- 1		Bluff Unit	
TYPE OF COMPL	ETION:	PLUG	DIFF.				S. FARM OR LEASE	
WELL O	VER L EN L	BACK L	RESVR.	Other	3 (
NAME OF OPERATOR					6.95		9. WELL NO.	
	inental Oil	Company					hi	
ADDRESS OF OPERAT			and and a		\$ 1		10. FIELD AND POO	L, OR WILDCAT
P. 0	Box 1621, (Report location cle	Durango,	COLOR adv	State require	ments)	*	Paradox	
	(Report location cle	ariy ana in acc	or dance with any	, , , , , , , , , , , , , , , , , , , ,			11. SEC., T., R., M.,	OR BLOCK AND SURVI
At surface 1980	' FNL, 1980'	FEL	April 1				OR AREA	
At top prod. inter-	val reported below		, and the second	4	7 5 6		Sec. 30. 1	395, R235-S
th total dandh								
At total depth		ĺ	14. PERMIT NO.	г	ATE IS	SUED	12. COUNTY OR PARISH	13. STATE
:							San Juan	Utah
DATE SPUDDED	16. DATE T.D. REACH	(ED 17, DATE (COMPL. (Ready to	prod.) 18.	ELEVA	TIONS (DF,	RKB, RT, GR, ETC.) 19.	ELBY. CASINGHEAD
	10. 2011		3/5/66			93' GR		
3/3/66 TOTAL DEPTH, MD &	TWD 21 PLUG BA	CK T.D., MD & TV	D 22. IF MUL!	TIPLE COMPL.,	# 1	23. INTERV		CABLE TOOLS
	21, 1200, 51		HOW M.	ANY*	\$	DRILLE	0-1450	│ 통해고등학교 <u></u>
1450'	AL(S), OF THIS COM	PLETION-TOP, I	BOTTOM, NAME (N	AD AND TVD)*				5. WAS DIRECTIONA SURVEY MADE
PRODUCING INTERV	AL(S), OF INIS COM	1201.		į	, è			
					Ey.			
	D OWNER LOCK DIN				10 hr		27.	WAS WELL CORED
TYPE ELECTRIC AN	D OTHER LOGS RUN			1				
· · · · · · · · · · · · · · · · · · ·		CASIN	G RECORD (Rep	ort all strings	set in	well)	3 ង ង ទំ និ ទី ន	
	WEIGHT, LB./FT.	DEPTH SET		LE SIZE	. 5	CEME	NTING RECORD	AMOUNT PULLED
CASING SIZE		340		1/4"		300 sa	cks	
5/8"	32#	340		****	***		7.2.1.2.3	
:		_			200	-	## 1	
<u> </u>				- 3		1		
	TIN	ER RECORD				30.	TUBING RECORD	
ta a			SACKS CEMENT*	SCREEN (M.	D)	SIZE	DEPTH SET (MD)	PACKER SET (MI
	TOP (MD) BO	TIOM (MD)	3110-11					
SIZE							おきまりを	ed to the second second
SIZE								
	ord (Interval, size o	nd number)		32.		D, SHOT,		
	ORD (Interval, size a	nd number)		32.	ACI	+ -		UEEZE, ETC.
	ORD (Interval, size a	ind number)		DEPTH IN	ACI	+ -	FRACTURE, CEMENT SQ	UEEZE, ETC.
	ORD (Interval, size a	ind number)			ACI	+ -	FRACTURE, CEMENT SQ	UEEZE, ETC. MATERIAL USED 50-1250
	ORD (Interval, size a	ind number)		DEPTH IN	ACI	+ -	FRACTURE, CEMENT SQ AMOUNT AND EARD OF	UEEZE, ETC. MATERIAL USED 50-1250
	ORD (Interval, size a	ind number)		DEPTH IN	ACI	+ -	FRACTURE, CEMENT SQ AMOUNT AND EARD OF	UEEZE, ETC. MATERIAL USED 50-1250
PERFORATION RECO	ORD (Interval, size a	ind number)	PRO	DEPTH IN	ACI	+ -	FRACTURE, CEMENT SQ AMOUNT AND EIND OF 50 SX COMENT 11 50 SX COMENT 30	UEEZE, ETC. MATERIAL USED 30-1250
PERFORATION RECO				P&A DOUCTION	ACI	(MD)	FRACTURE, CEMENT SQ AMOUNT AND EIND OF 50 SX COMENT 11 50 SX COMENT 30	UEEZE, ETC. MATERIAL USED 30-1250 0-400 CUS: (Producing or
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PERFORATION RECO	ON PRODUCT	ION METHOD (F)	PROD'N. FOR TEST PERIOD	DEPTH INT. PS.A DDUCTION Dumping—size OIL—BBL.	ACI PRVAL	(MD) upe of pum GAS—MC	FRACTURE, CEMENT SQ AMOUNT AND EIND OF 50 SX COMENT 30 50 SX COMENT 30 WELL STATEMENT Shut-in) WATER—BBL.	UEEZE, ETC. MATERIAL USED 30-1250 0-400 FUS. (Producing or GAS-OIL RATIO
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* FERFORATION RECO TE FIRST PRODUCTION TE OF TEST DW. TUBING PRESS.	ON PRODUCT. P&A HOURS TESTED	CHOKE SIZE CALCULATED 24-HOUR RATE	PROD'N. FOR TEST PERIOD	DEPTH INT. PS.A DDUCTION Dumping—size OIL—BBL.	and to	(MD) Ipe of pum GAS—MC	FRACTURE, CEMENT SQ AMOUNT AND EIND OF 50 SX COMENT 30 50 SX COMENT 30 WELL STATEMENT Shut-in WATER—BBL.	UEEZE, ETC. MATERIAL USED 30-1258 R0-400 GAS-OIL RATIO GRAVITY-API (CORR.
TE FIRST PRODUCTION. TE OF TEST OW. TUBING PRESS.	ON PRODUCT P&A HOURS TESTED CASING PRESSURE AS (Sold, used for fu	CHOKE SIZE CALCULATED 24-HOUR RATE	PROD'N. FOR TEST PERIOD	DEPTH INT. PS.A DDUCTION Dumping—size OIL—BBL.	and to	(MD) Ipe of pum GAS—MC	FRACTURE, CEMENT SQ AMOUNT AND EIND OF 50 SX CASCAL 30 50 SX CASCAL 30 WELL STATEMENT OF SHAPE S	UEEZE, ETC. MATERIAL USED 30-1256 R0-400 GAS-OIL RATIO GRAVITY-API (CORR.
PERFORATION RECO	ON PRODUCT P&A HOURS TESTED CASING PRESSURE AS (Sold, used for fu	CHOKE SIZE CALCULATED 24-HOUR RATE	PROD'N. FOR TEST PERIOD	DEPTH INT. PS.A DDUCTION Dumping—size OIL—BBL.	and to	(MD) Ipe of pum GAS—MC	FRACTURE, CEMENT SQ AMOUNT AND EIND OF 50 SX COMENT 30 50 SX COMENT 30 WELL STATEMENT Shut-in WATER—BBL.	UEEZE, ETC. MATERIAL USED 30-1256 R0-400 GAS-OIL RATIO GRAVITY-API (CORR.
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* TE FIRST PRODUCTION TE OF TEST OW. TUBING PRESS. . DISPOSITION OF GA . LIST OF ATTACHM	ON PRODUCT: P&A HOURS TESTED CASING PRESSURE AS (Sold, used for fu	CHOKE SIZE CALCULATED 24-HOUR BATE el, vented, etc.)	PROD'N. FOR TEST PERIOD OIL—BBL.	DEPTH INT. P&A DDUCTION pumping—size OIL—BBL. GAS—	ACI PRVAL and ty	GAS—MCI	FRACTURE, CEMENT SQ AMOUNT AND EIND OF 50 SX CASCAL 30 50 SX CASCAL 30 WELL STATEMENT OF SHAPE S	UEEZE, ETC. MATERIAL USED 30-1250 0-400 GAS-OIL RATIO GRAVITY-API (CORR.